

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>231,421</b>	<b>--</b>	<b>--</b>	<b>327,468</b>	<b>34,521</b>	<b>8,005</b>	<b>-2,284</b>	<b>600,913</b>	<b>2,786</b>	<b>0</b>	<b>48,722</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>15,715</b>	<b>-113</b>	<b>16,054</b>	<b>9,407</b>	<b>6,448</b>	<b>--</b>	<b>2,603</b>	<b>19,873</b>	<b>11,145</b>	<b>13,890</b>	<b>5,937</b>
Natural Gas Liquids .....	15,715	-113	13,860	9,405	6,448	--	2,605	19,873	11,145	11,692	--
Ethane .....	7	--	--	--	--	--	--	--	0	7	--
Propane .....	2,477	--	9,120	6,922	2,757	--	436	--	7,924	12,916	--
Normal Butane .....	2,659	--	3,257	2,215	3,001	--	2,098	6,386	3,107	-459	--
Isobutane .....	3,101	--	1,483	268	690	--	70	6,731	3	-1,262	--
Natural Gasoline .....	7,471	-113	--	--	--	--	1	6,756	112	489	--
Refinery Olefins .....	--	--	2,194	2	--	--	-2	--	--	2,198	--
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	2,273	2	--	--	-18	--	--	2,293	--
Butylene .....	--	--	-79	--	--	--	16	--	--	-95	--
Isobutylene .....	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b> .....	<b>--</b>	<b>7,224</b>	<b>--</b>	<b>31,022</b>	<b>78,458</b>	<b>-14,722</b>	<b>-3,329</b>	<b>100,895</b>	<b>4,995</b>	<b>-579</b>	<b>51,514</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	7,224	--	3,534	40,369	4,160	417	53,077	1,793	0	4,145
Hydrogen .....	--	--	--	--	--	10,020	--	10,020	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	7	--	--	7	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	7,224	--	3,534	40,369	-5,867	417	43,057	1,786	0	4,145
Fuel Ethanol .....	--	4,939	--	304	37,731	-2,690	334	38,717	1,233	0	2,886
Renewable Fuels Except Fuel Ethanol .....	--	2,285	--	3,230	2,639	-3,177	83	4,340	554	0	1,259
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	21,384	--	--	12	21,206	745	-579	19,920
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	6,104	38,089	-18,882	-3,758	26,612	2,457	0	27,449
Reformulated .....	--	--	--	951	19,894	-1,656	-3,097	22,270	16	0	13,200
Conventional .....	--	--	--	5,153	18,195	-17,226	-661	4,342	2,441	0	14,249
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>755,166</b>	<b>33,142</b>	<b>19,747</b>	<b>23,156</b>	<b>-1,419</b>	<b>--</b>	<b>88,034</b>	<b>744,596</b>	<b>33,548</b>
Finished Motor Gasoline .....	--	--	390,284	1,780	4,362	21,572	268	--	14,983	402,747	2,172
Reformulated .....	--	--	273,562	--	--	1,269	3	--	--	274,828	19
Conventional .....	--	--	116,722	1,780	4,362	20,303	265	--	14,983	127,919	2,153
Finished Aviation Gasoline .....	--	--	346	3	--	--	-45	--	--	394	185
Kerosene-Type Jet Fuel .....	--	--	116,403	19,027	2,483	--	-1,151	--	6,249	132,815	9,092
Kerosene .....	--	--	68	--	--	--	-39	--	17	90	3
Distillate Fuel Oil .....	--	--	135,992	2,819	8,227	1,584	-1,567	--	23,051	127,139	12,505
15 ppm sulfur and under .....	--	--	130,304	2,783	8,187	1,584	-1,579	--	16,259	128,178	11,549
Greater than 15 ppm to 500 ppm sulfur .....	--	--	2,429	--	40	--	8	--	1,680	781	248
Greater than 500 ppm sulfur .....	--	--	3,259	36	--	--	4	--	5,111	-1,820	708
Residual Fuel Oil <sup>6</sup> .....	--	--	27,399	7,867	--	--	759	--	8,397	26,110	5,009
Less than 0.31 percent sulfur .....	--	--	56	--	--	--	46	--	NA	NA	213
0.31 to 1.00 percent sulfur .....	--	--	5,076	1,403	--	--	327	--	NA	NA	847
Greater than 1.00 percent sulfur .....	--	--	22,267	6,464	--	--	384	--	NA	NA	3,941
Petrochemical Feedstocks .....	--	--	20	305	--	--	1	--	--	324	3
Naphtha for Petro. Feed. Use .....	--	--	20	305	--	--	1	--	--	324	3
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	292	--	--	--	7	--	--	285	52
Lubricants .....	--	--	5,257	85	-267	--	50	--	3,004	2,021	1,065
Waxes .....	--	--	--	250	--	--	--	--	47	203	--
Petroleum Coke .....	--	--	38,816	210	-161	--	261	--	31,968	6,635	1,617
Marketable .....	--	--	30,153	210	-161	--	261	--	31,968	-2,028	1,617
Catalyst .....	--	--	8,663	--	--	--	--	--	--	8,663	--
Asphalt and Road Oil .....	--	--	6,259	796	5,103	--	60	--	244	11,854	1,746
Still Gas .....	--	--	30,587	--	--	--	--	--	--	30,587	--
Miscellaneous Products .....	--	--	3,443	--	--	--	-23	--	74	3,392	99
<b>Total</b> .....	<b>247,136</b>	<b>7,111</b>	<b>771,220</b>	<b>401,039</b>	<b>139,174</b>	<b>16,440</b>	<b>-4,429</b>	<b>721,681</b>	<b>106,960</b>	<b>757,907</b>	<b>139,721</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.